

# Modeling Power Grids

-- not so easy

**Per Arne Rikvold<sup>1</sup>**

with

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# Why study power grids?



## Motivation:

- Society relies heavily on power grid **performance**
- Modern & future power grids are **large, complex, integrated**
- **Vulnerability** to natural disasters, hostility, software failure
- **Network theory** is in **rapid development**

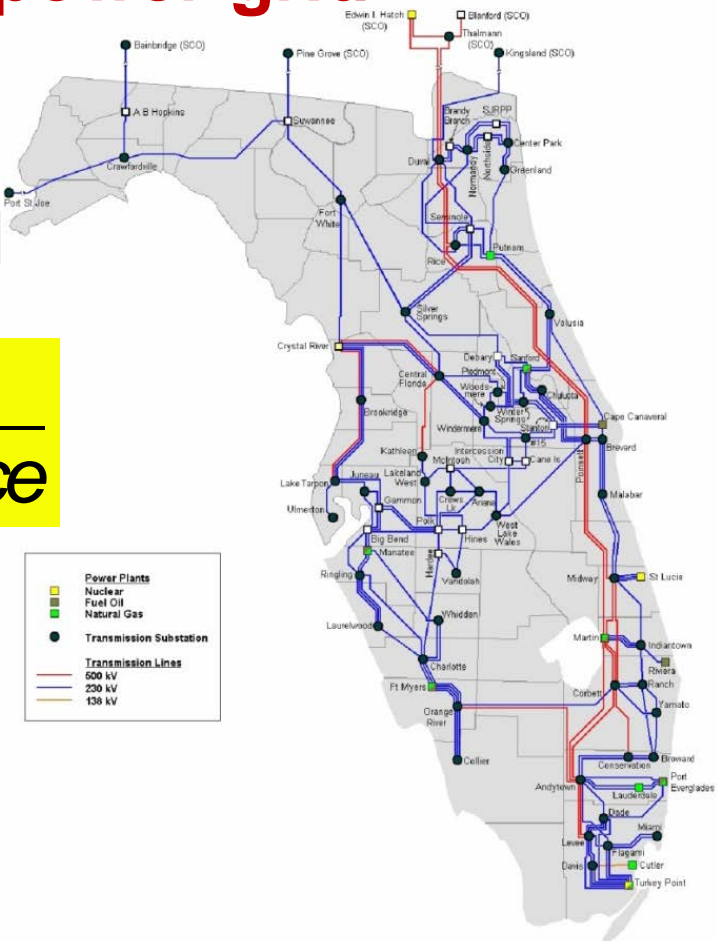
# Goal

- Stop cascading failures by
  - partitioning a power grid into parts that are
    - **weakly** connected
    - nearly **self-sufficient** in power

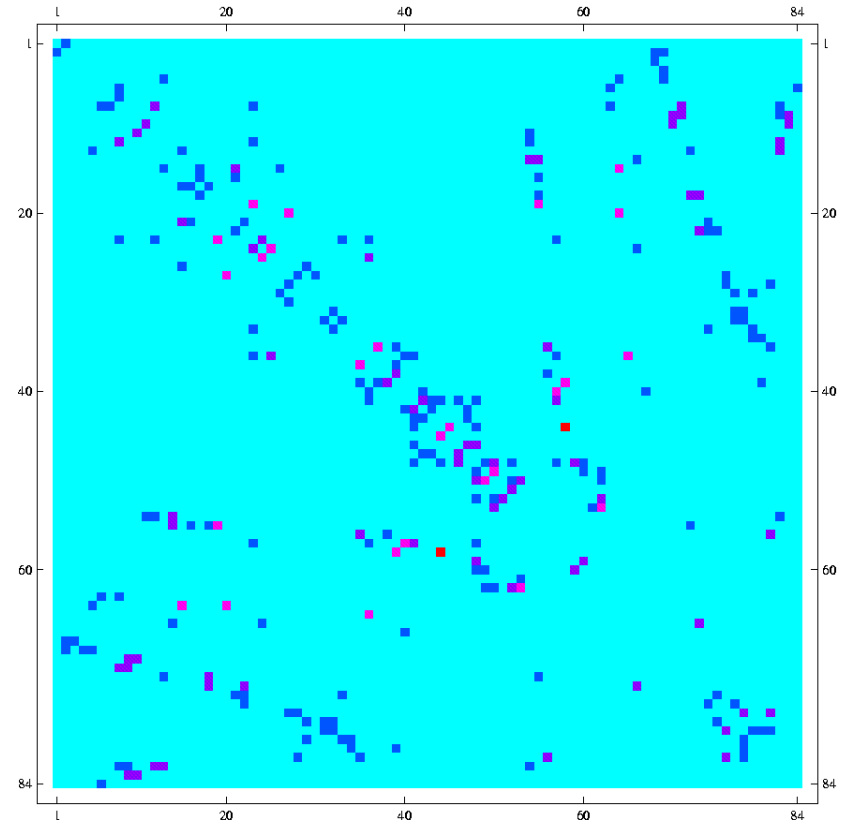
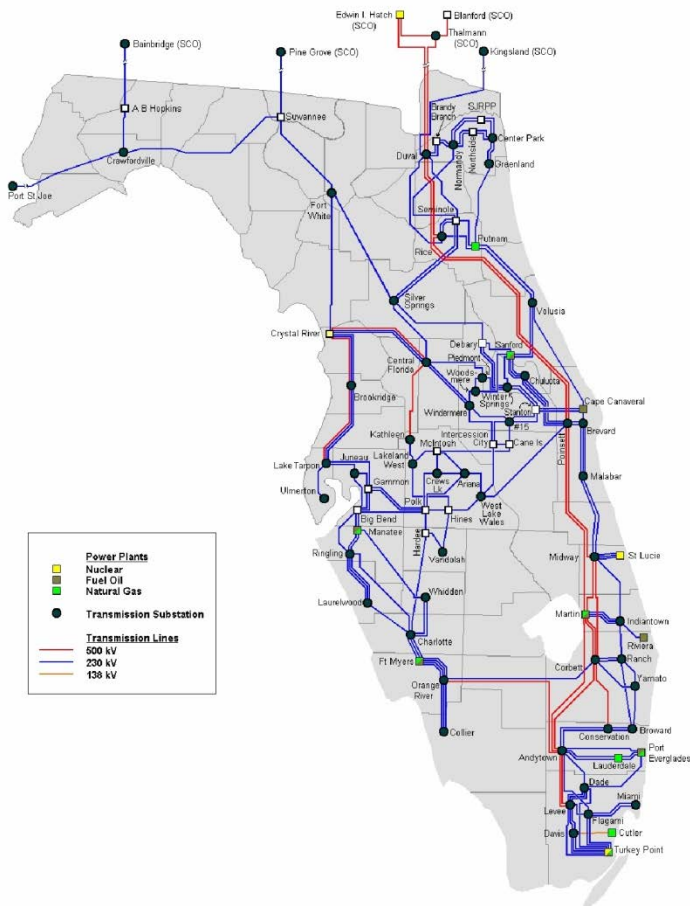
## Example: Floridian high-voltage power grid

### Weight Matrix for the Florida Grid

$$W_{ij} = \frac{\text{\# of lines between vertices } i \text{ and } j}{\text{normalized geographical distance}}$$



# Florida High-voltage Transmission Grid



**Weight matrix W**

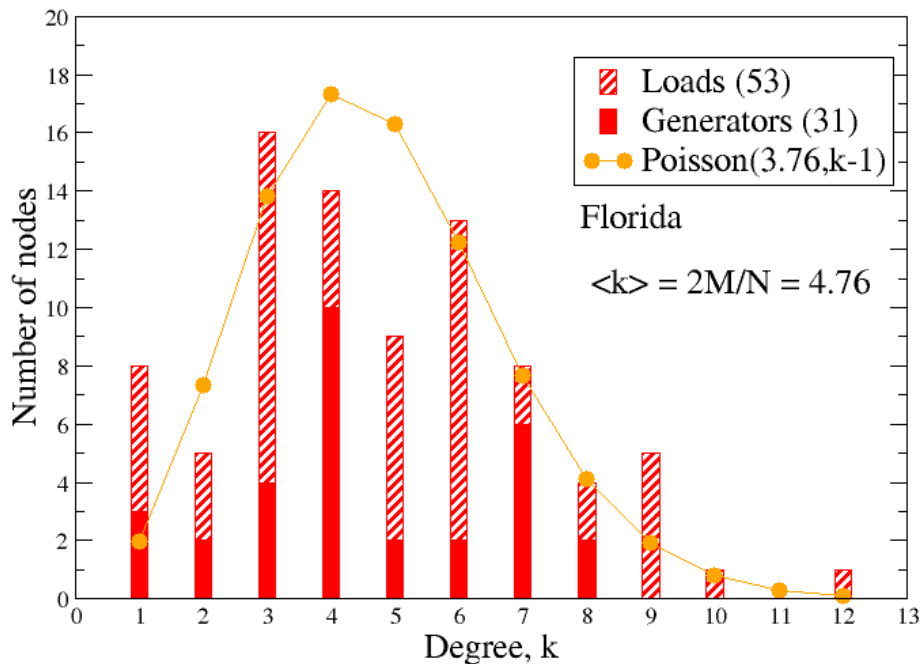
**Florida electric power grid map**  
 Network of 84 vertices  
 including 31 generators

The weight of a connection is proportional to the number of parallel connecting lines between two vertices. Connections are represented by dots, with strengths from **high=red** to **low=blue**.

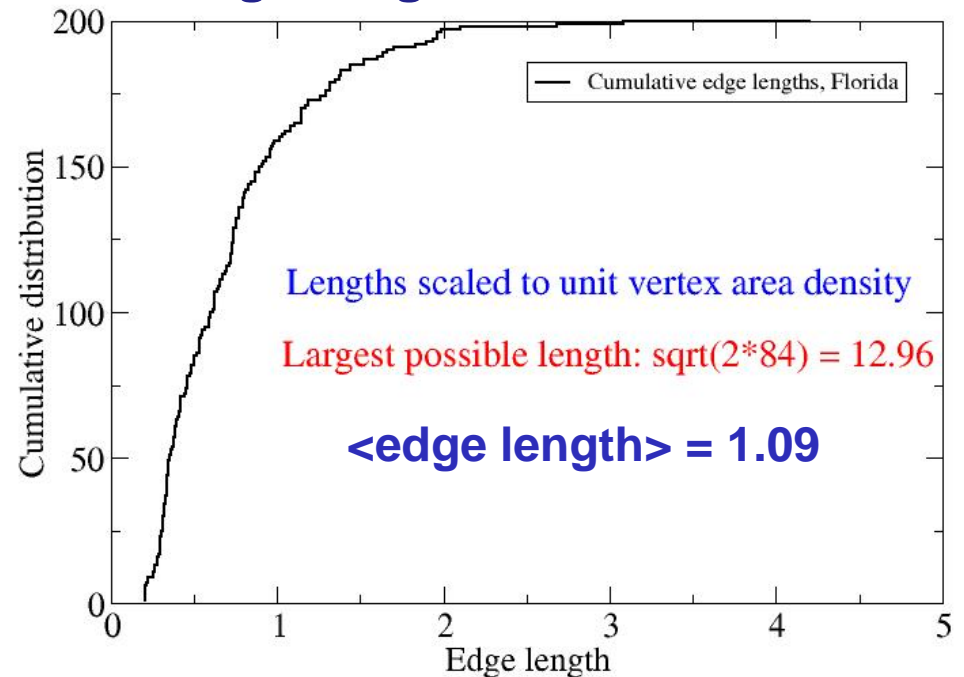
# Building a model power grid that we can play with

- *Geographically embedded* network
  - Scale such that area density of vertices is unity ( $N$  vertices in square of side  $N^{1/2}$ )
- Proportion of power plants (Florida: 31/84)

### Degree distribution



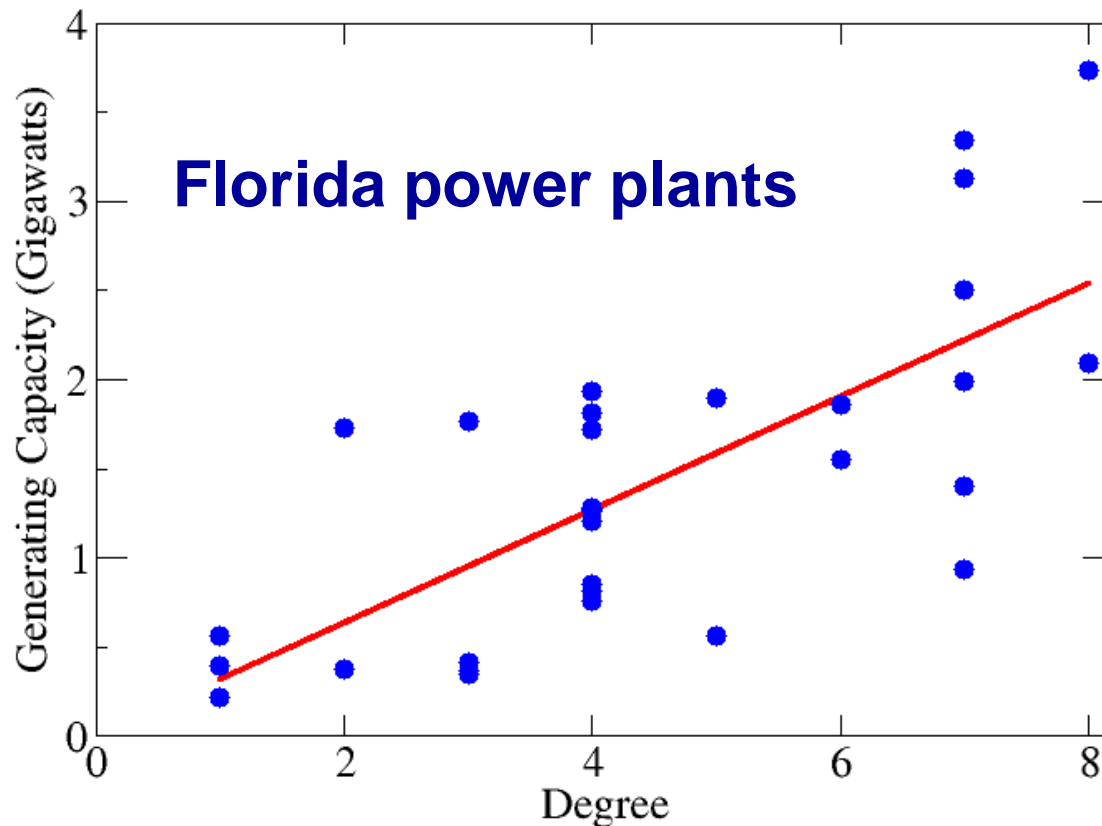
### Edge-length distribution



# Building a model power grid, 2

- Generating capacities
- Power demand of loads
  - Use degree as proxy

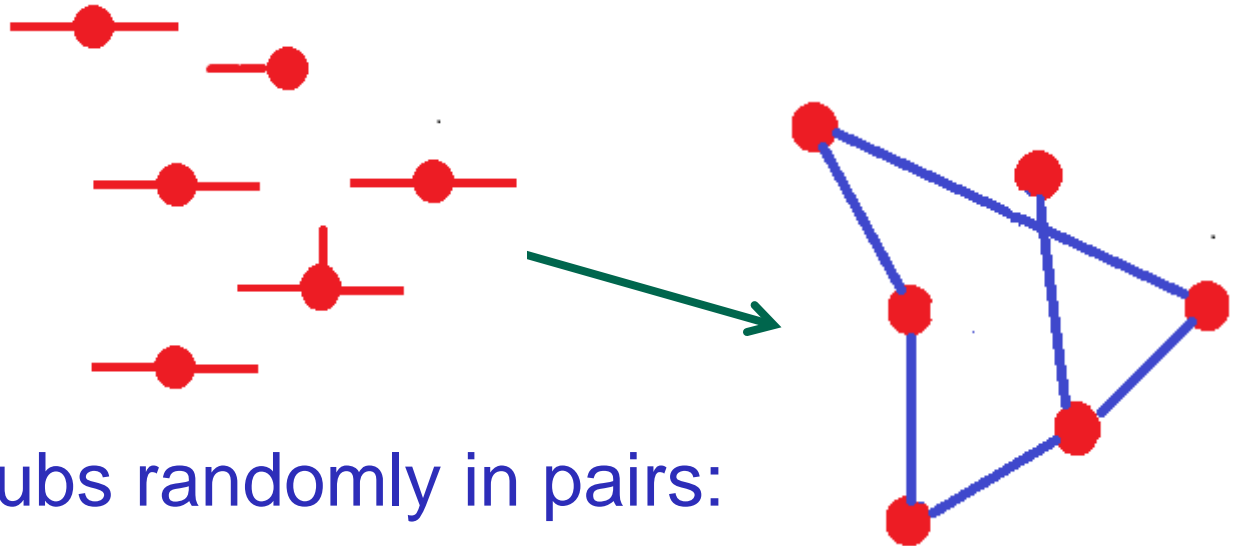
**Generating capacity vs degree**



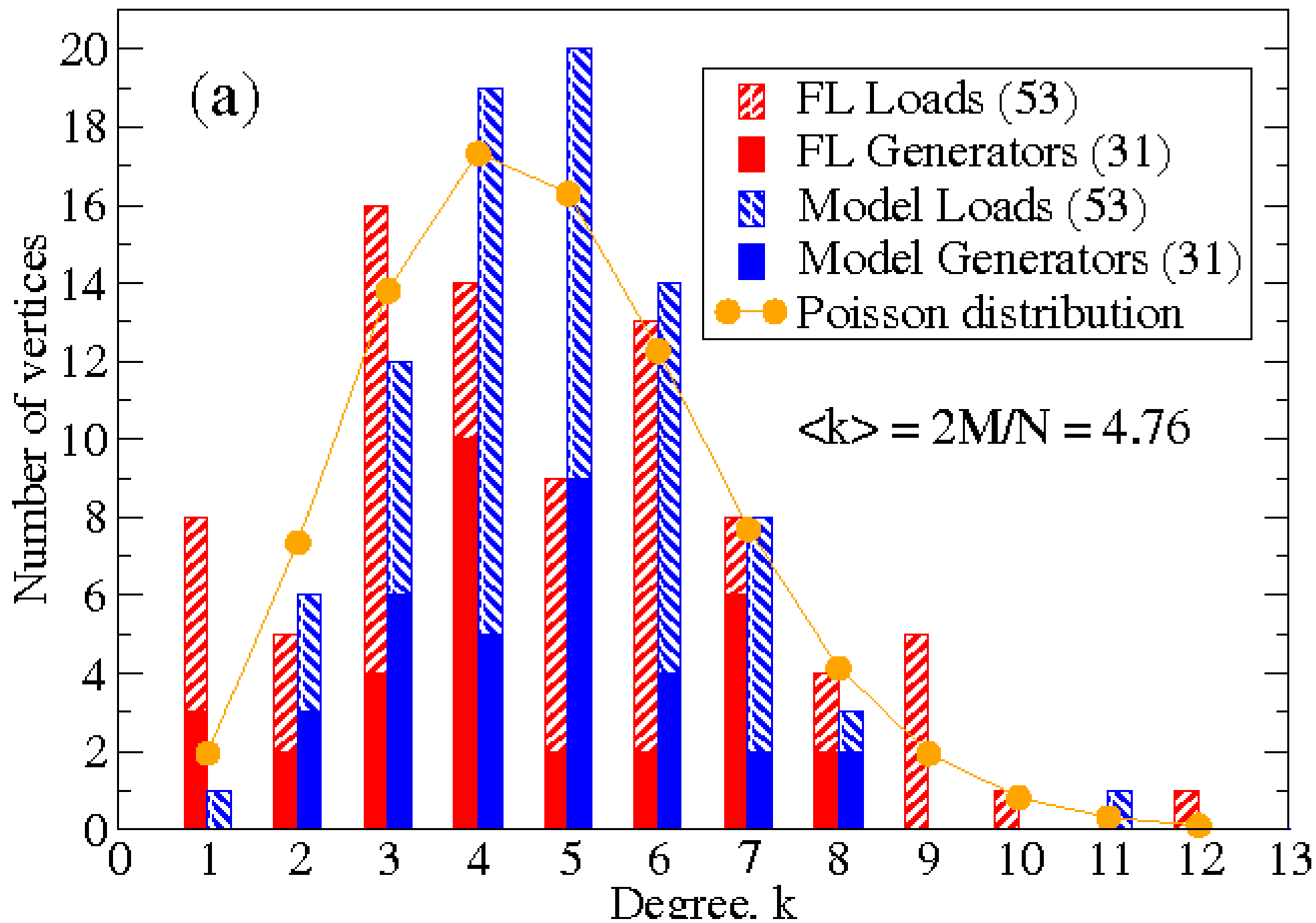
# Building “Random Florida”

1. Place  $N=84$  vertices randomly in square of side  $N^{1/2}$ . (One point per unit area.)
2. Choose 31 last vertices as generators.
3. Create degree distribution with  $\langle k \rangle = 2M/N = 4.76$  using *stub method*:

- Connect  $\langle k \rangle N$  stubs (half-edges) randomly to the  $N$  vertices:



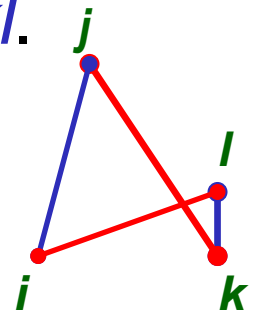
- Connect the stubs randomly in pairs:





4. Assign “edge energy”  $E(ij)$  equal to length of edge  $ij$ , and “cool” the system of edges to favor shorter ones:

- Randomly choose two different edges,  $ij$  and  $kl$ .
- Calculate  $E(ij,kl) = E(ij) + E(kl)$ .
- Interchange  $j$  and  $l$  and calculate the energy of the new edge pair,  $E(il,kj)$ .
- Accept new edge pair with *Metropolis probability*:

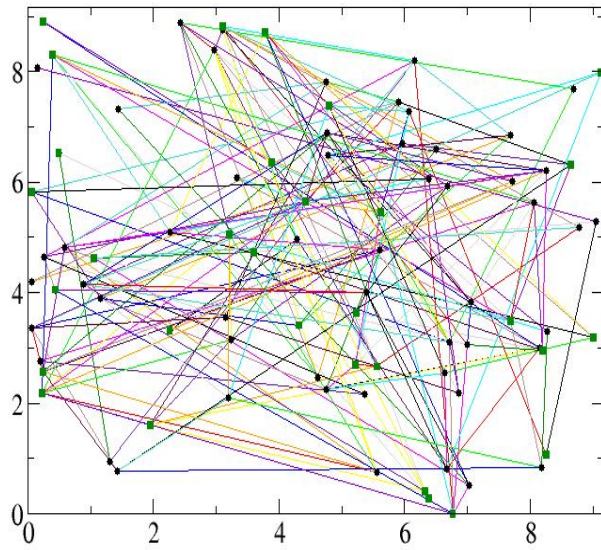


$$P(ij, kl \rightarrow il, kj) = \begin{cases} 1 & \Delta E \leq 0 \\ \exp(-\Delta E/T) & \Delta E > 0 \end{cases}$$

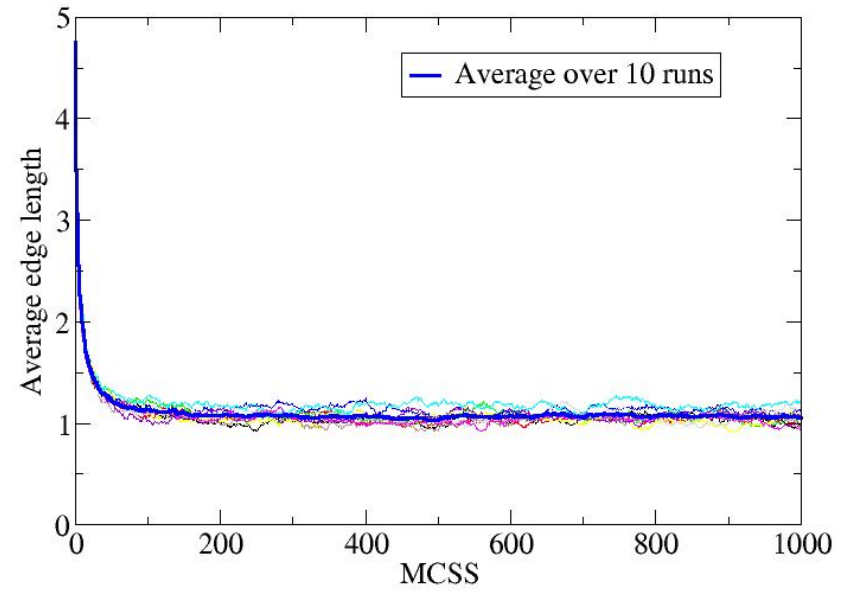
- Repeat until Energy becomes stationary.
- Select *representative “equilibrium” configuration* as your “Random Florida”

Bondpos Initial

$N=84, \langle k \rangle=5, T = \text{infinity}$

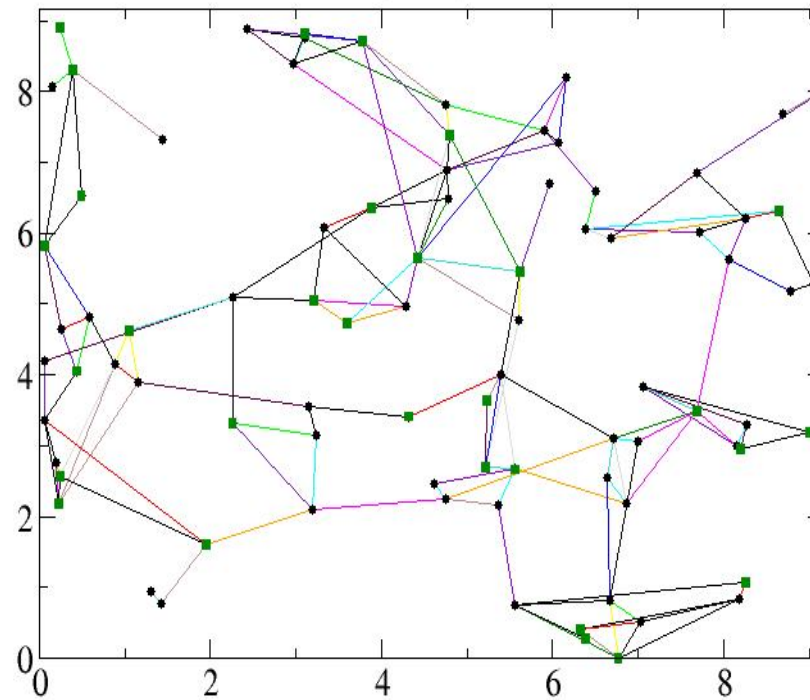


$N=84, \langle k \rangle=5, M = N * \langle k \rangle / 2 = 210, T=0.5$

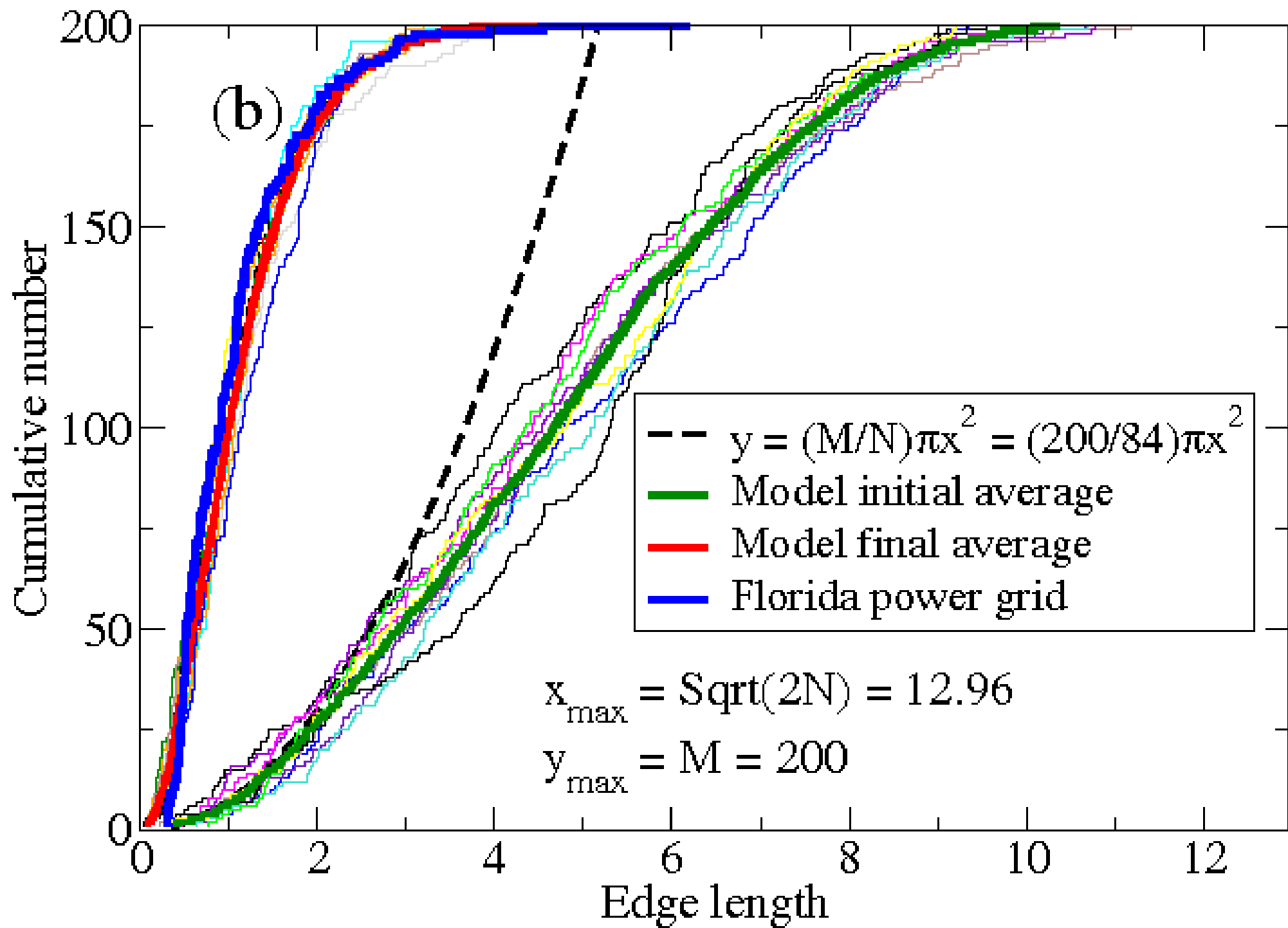


Bondpos Final

$N=84, \langle k \rangle=5, T=0.5$



- Load
- Generator



# Partitioning of “Random FL”

Quality measure  $E$

**Modularity:**

$$Q = \frac{1}{w} \sum_{ij} \left( w_{ij} - \frac{w_i w_j}{w} \right) \delta(C(i), C(j))$$

- $w$  is the total weight
- $w_i$  is the weighted number of edges connecting to node  $i$  or the *weight* of node  $i$ .
- $\delta(C(i), C(j))$  equals 1 if  $i$  and  $j$  are in the same cluster, 0 otherwise.
- One wants to *maximize*  $Q$  while *minimizing* In/Out currents. Thus the Quality measure  $E$  to *maximize* is:

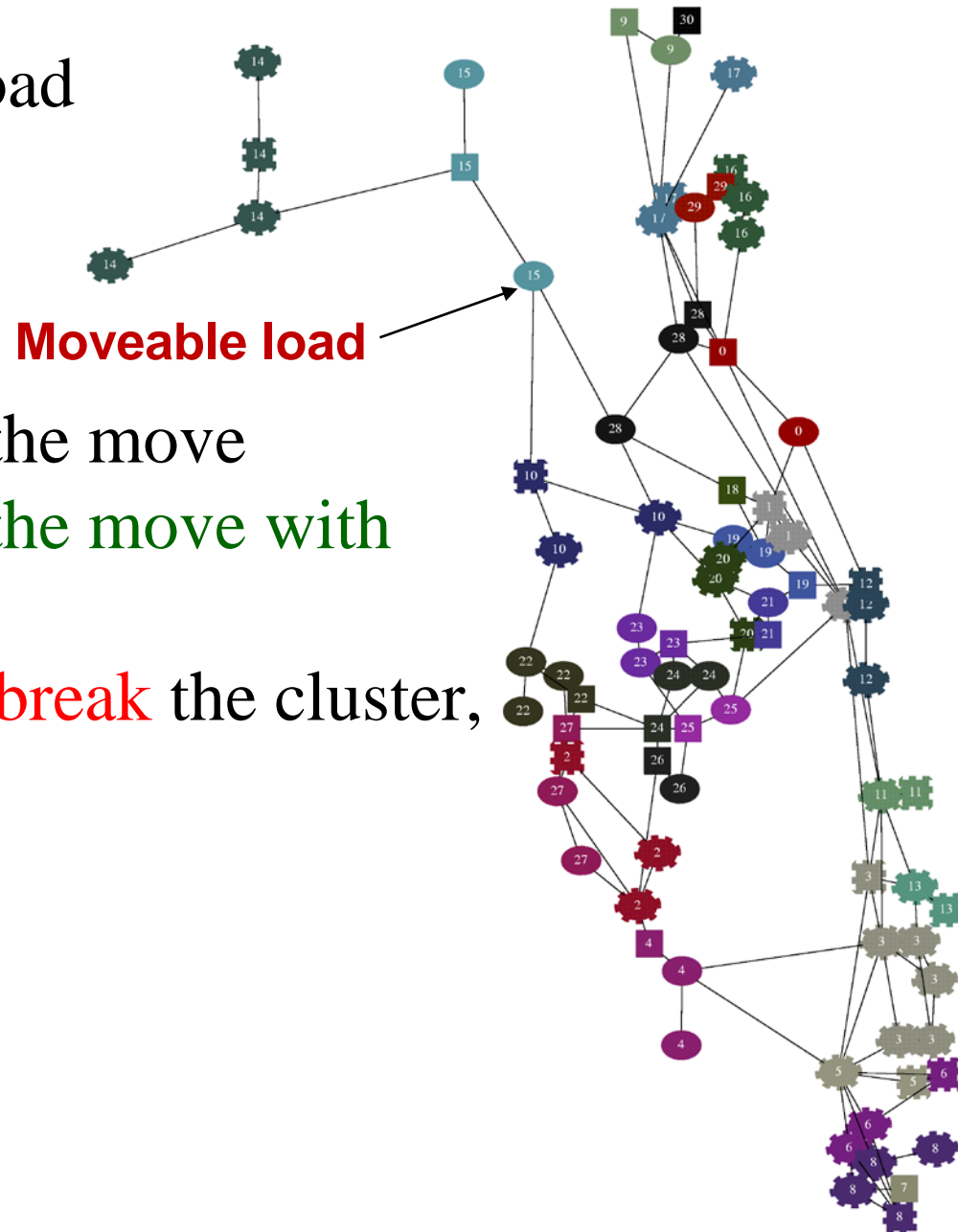
$$E = \frac{Q}{Q_{\text{init}}} - \sqrt{\frac{\text{VAR}(|\tilde{I}\rangle)}{\text{VAR}(|\tilde{I}\rangle_{\text{init}})}}$$

# Partitioning Algorithm

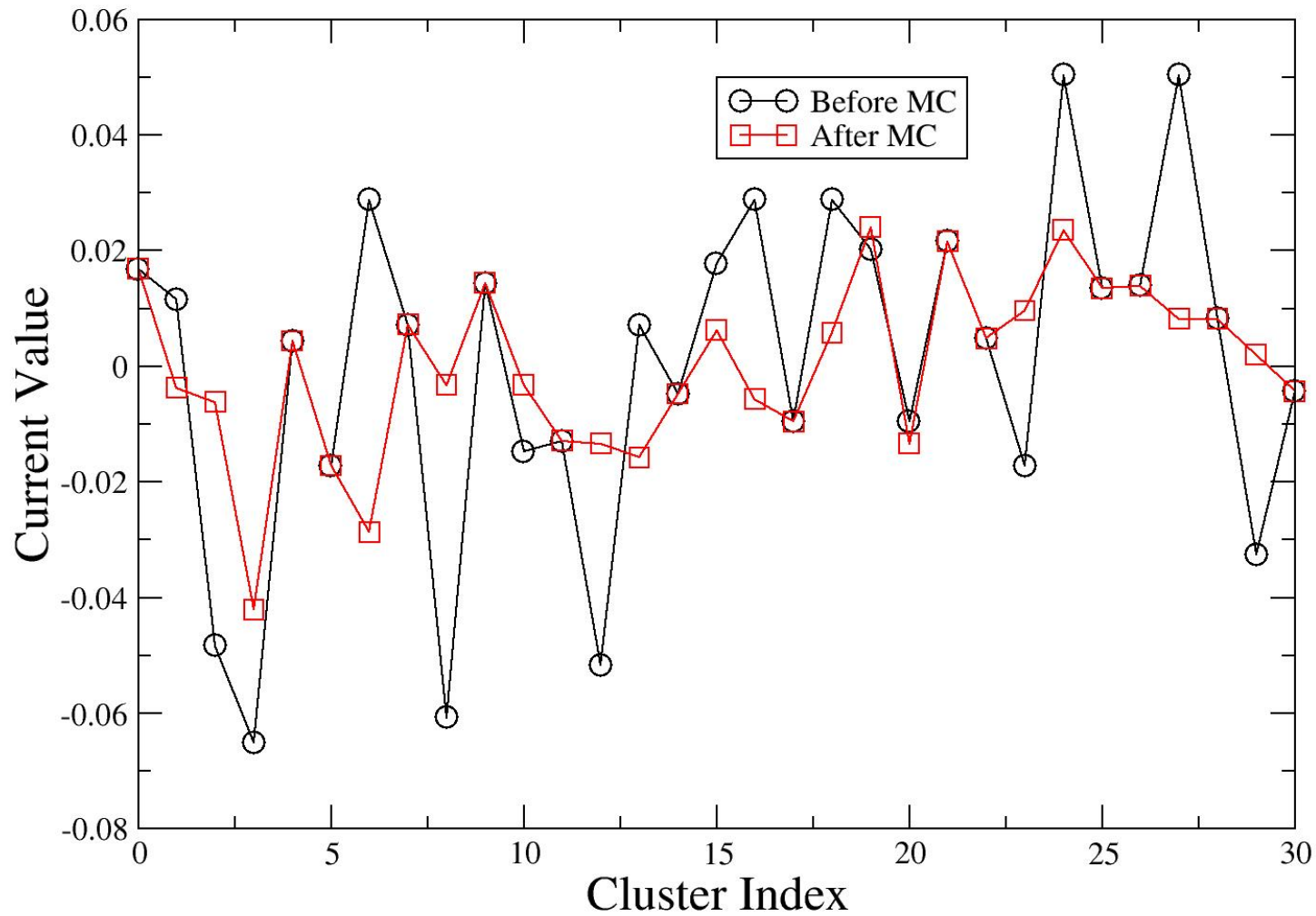
- Bottom-up procedure resembling **Real-Space Renormalization Group (RSRG)** in stat-mech.
  1. Scan over all *load* vertices  $i$  and connect each to its nearest *generator*  $j$  (i.e.,  $\forall$  *loads*  $i$  connect to *generator*  $j$  such that  $R_{ij} = \text{Min.}$ )
  2. Run **Monte Carlo Simulated Annealing**, trying to move each original load to neighboring cluster to **maximize  $E$** .
  3. **Build new network with** each old cluster as a new vertex.
  4. Separate new vertices into **super-generators ( $I > 0$ )** and **super-loads ( $I < 0$ )**.
  5. Return to 1. (But note, in MC, the *original* (small) vertices are moved, *not* the “supervertices.”)

# Monte Carlo Simulated Annealing

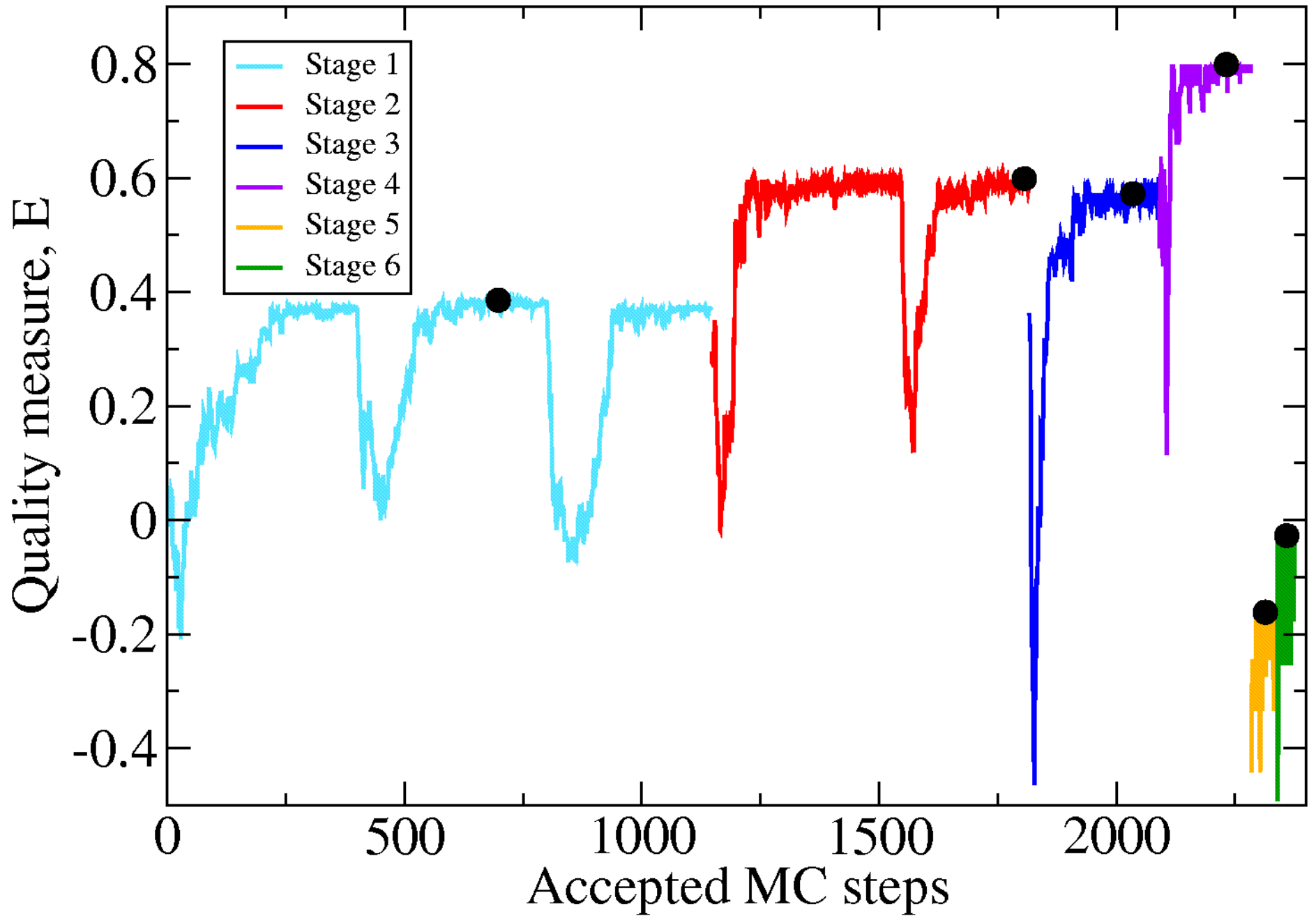
- Randomly select a peripheral load
- Randomly select a neighboring cluster to move it to
- Calculate  $\Delta E$
- If  $\Delta E > 0$  provisionally accept the move
- If  $\Delta E < 0$  provisionally accept the move with probability  $e^{(\Delta E/T)}$
- Check that acceptance will not break the cluster, and permanently accept if OK.
  - Otherwise, reject.
- Decrease  $T$  and repeat
- When  $T \sim 0$  reset to initial  $T$
- Save configuration with Max  $E$



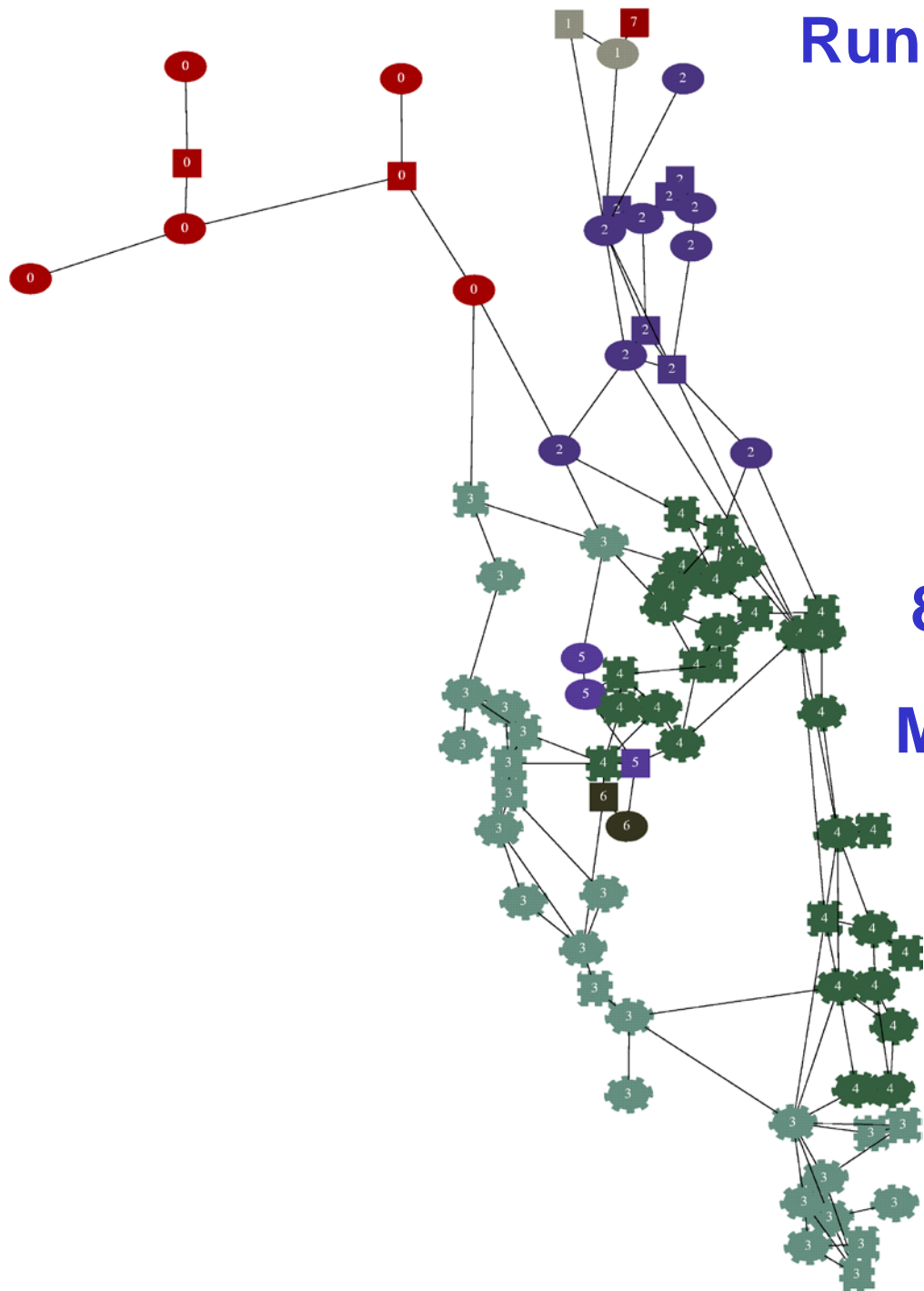
# In/Out Current Vector Before and After MC



E vs MCS  
**Run 5**

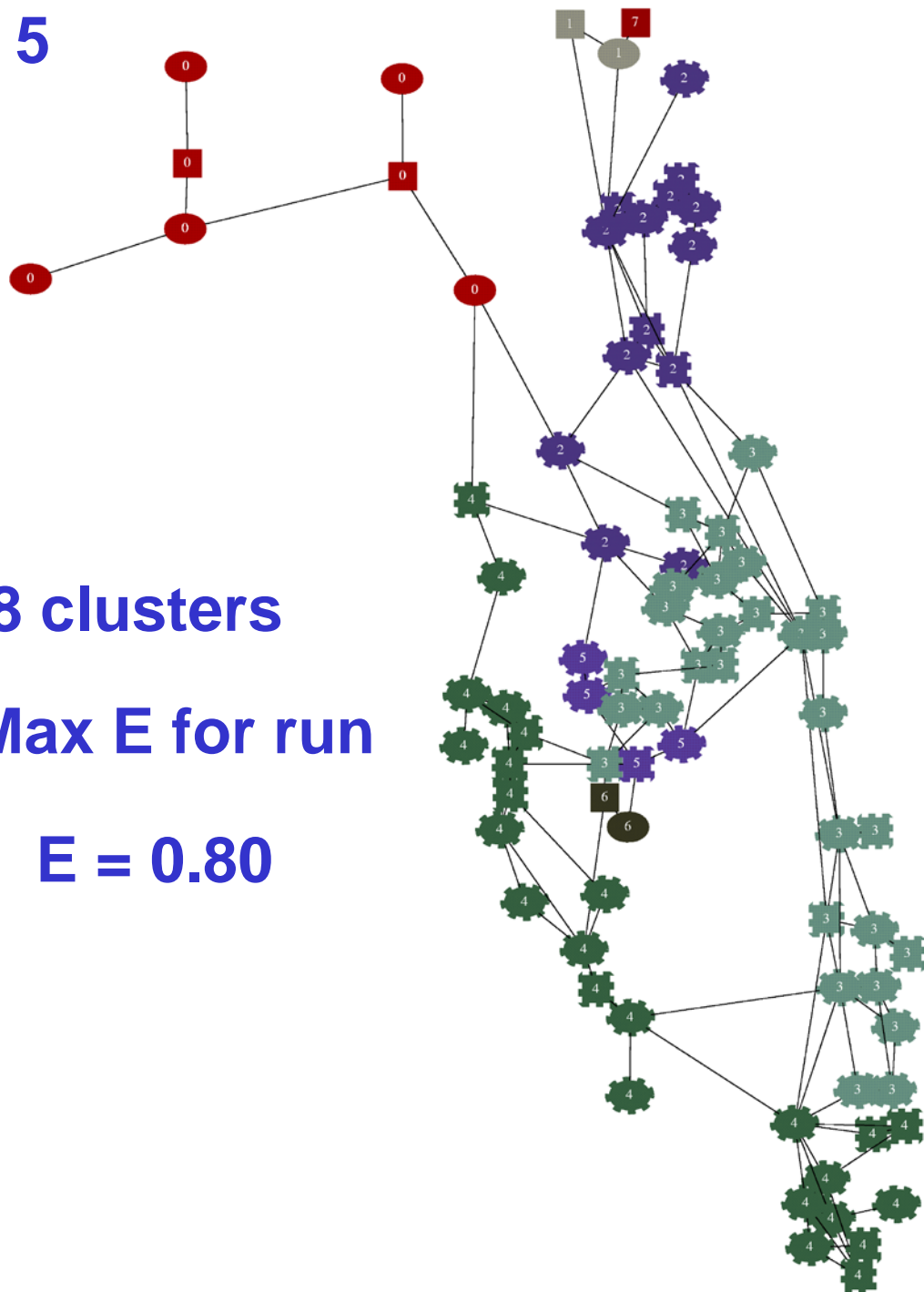


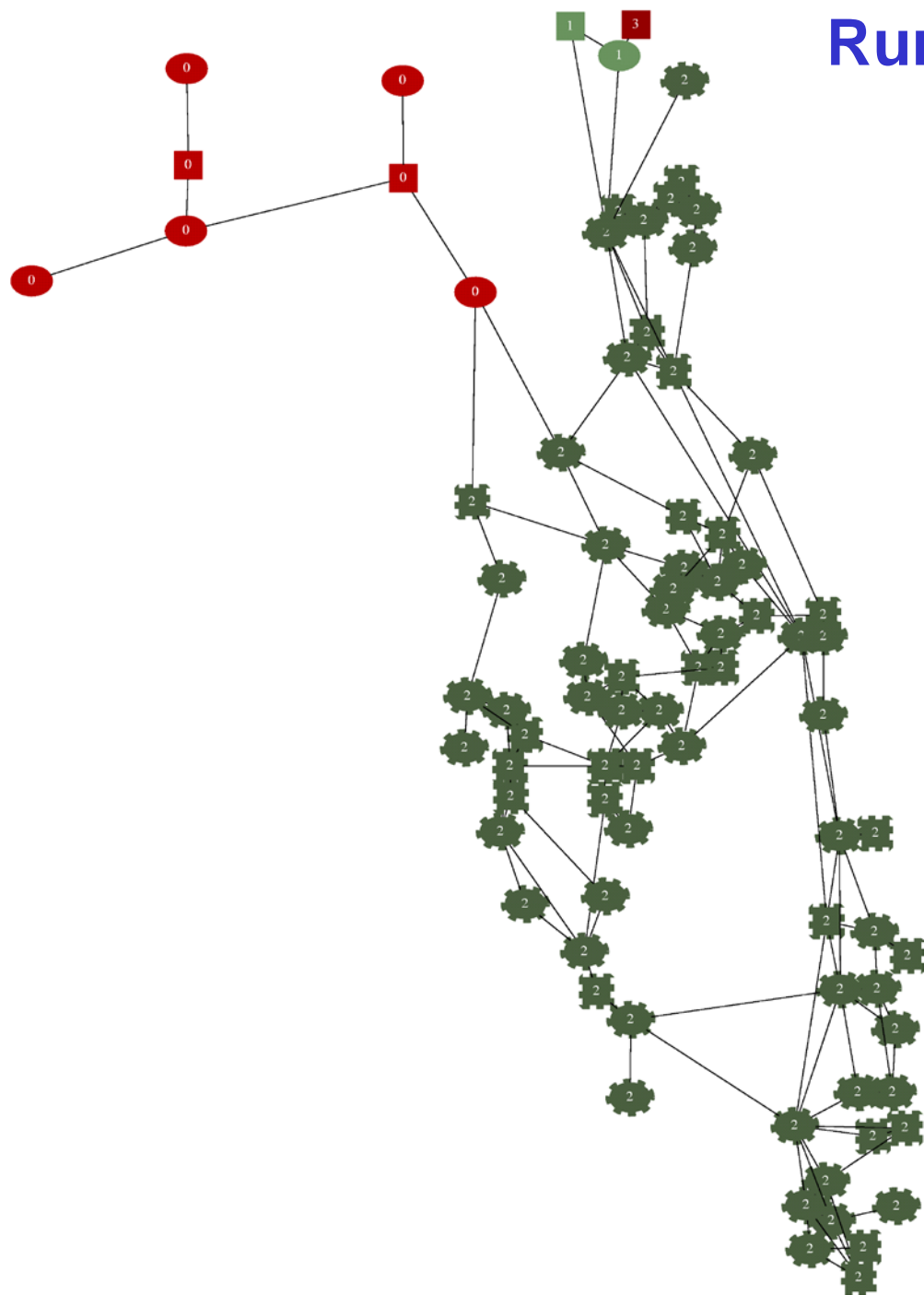




Run 5

8 clusters  
 Max E for run  
 $E = 0.80$



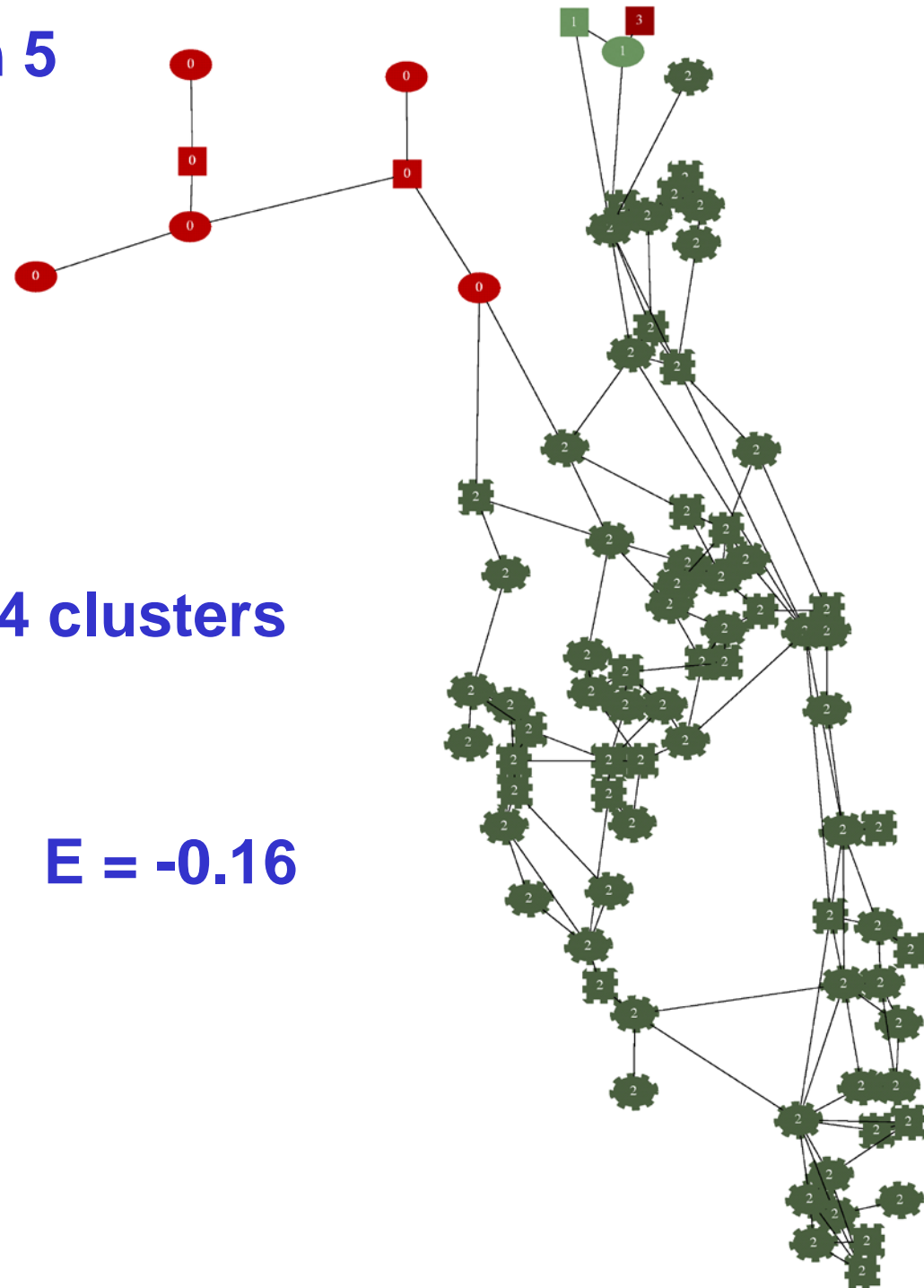


**5 Before MC**

**Run 5**

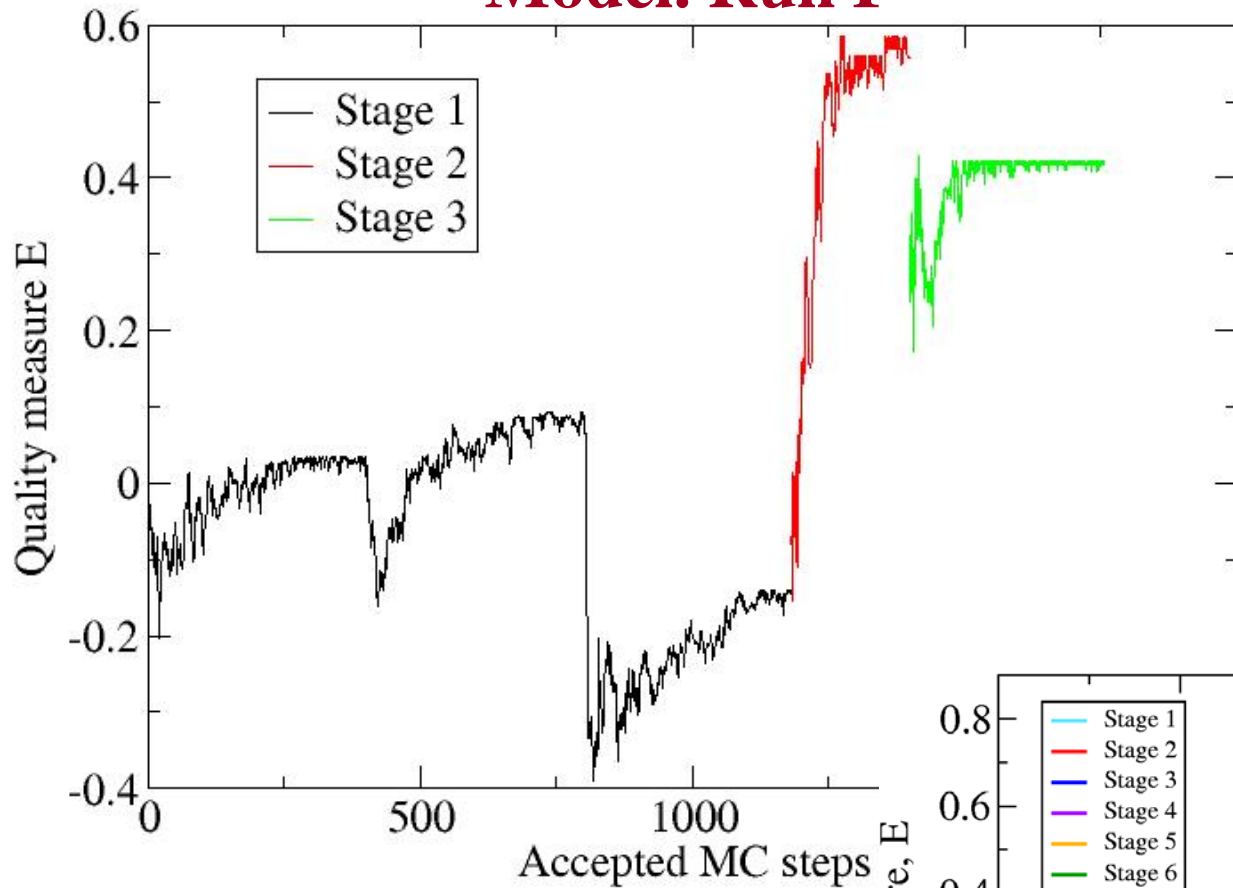
**4 clusters**

**$E = -0.16$**

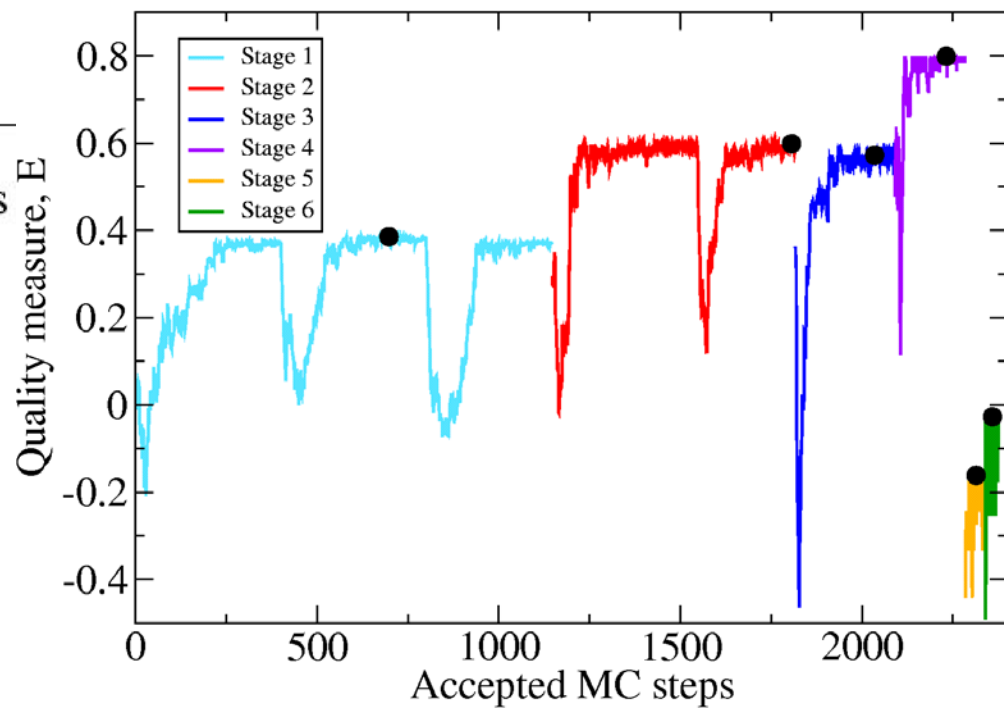


**5 After MC**

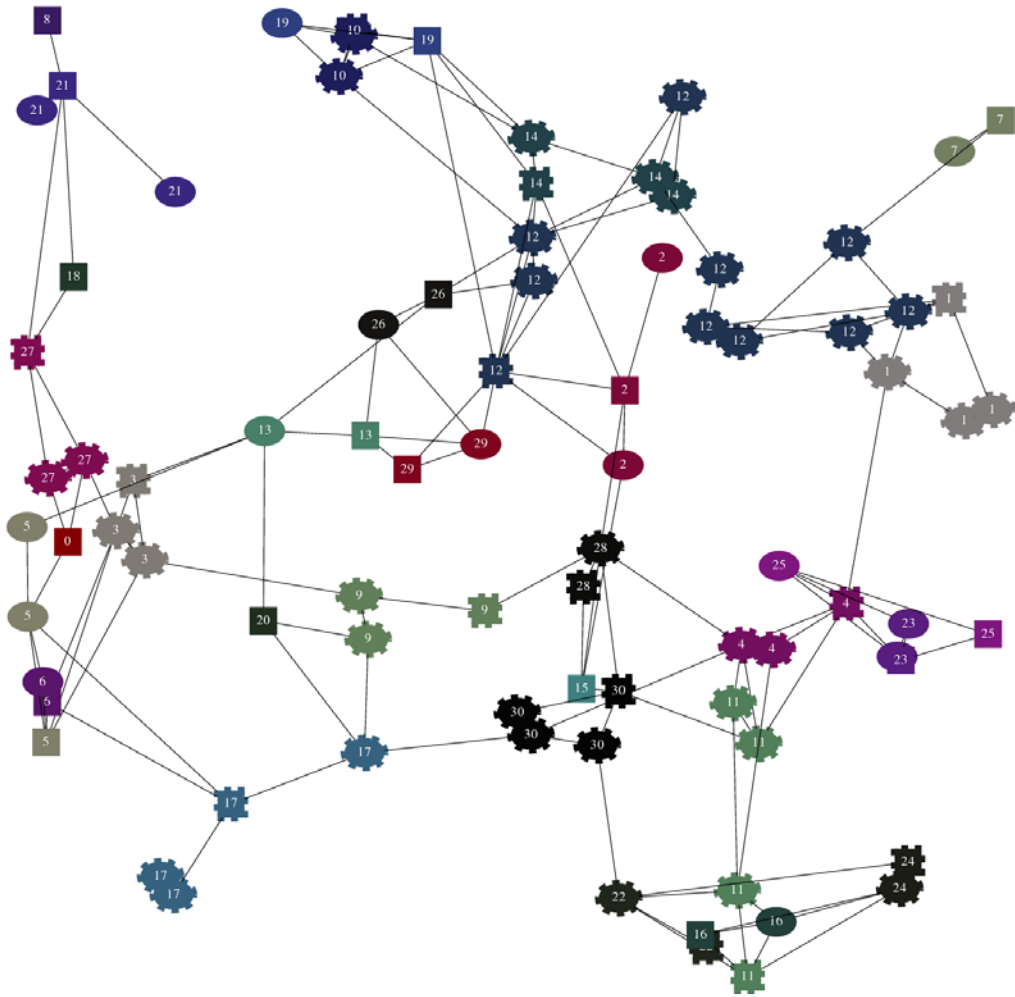
## Model. Run F



## Florida. Run 5



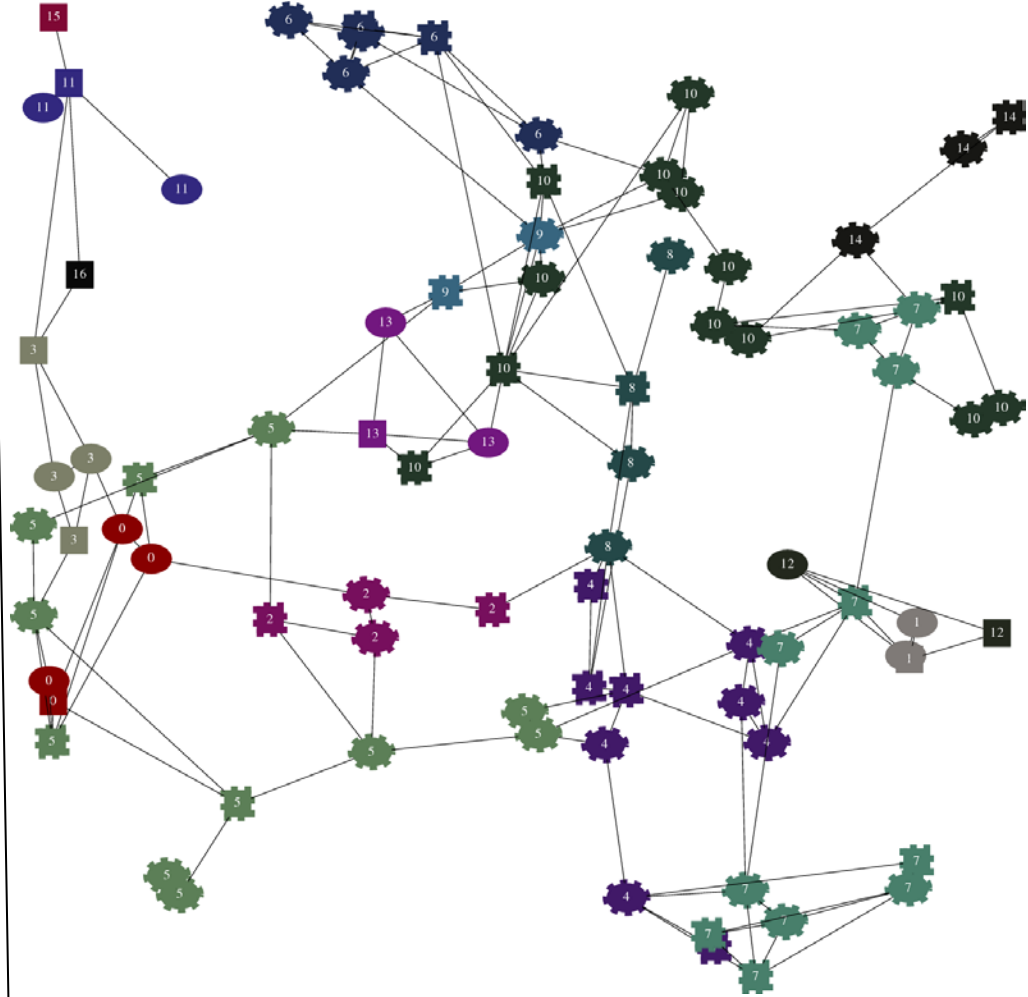
# Run F



**31 clusters**

**$E = 0.09$**

**1 After MC**



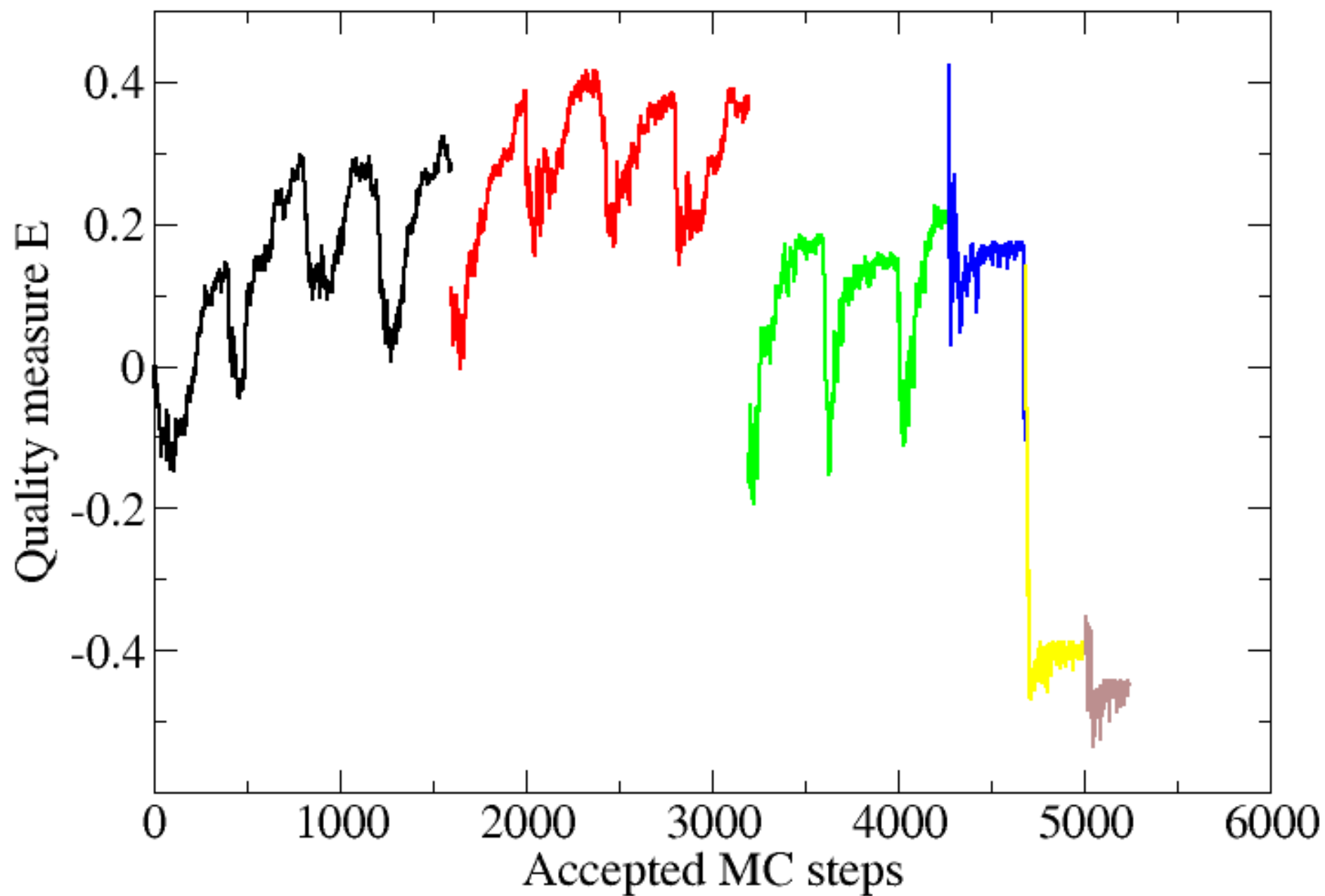
**17 clusters**

**$E = 0.59$**

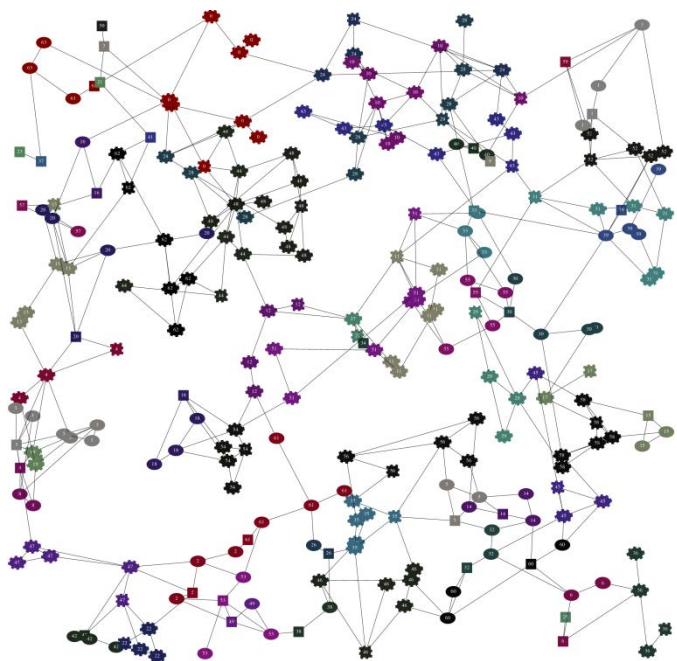
**2 After MC**

**Scaling it up**

$N = 256$  ( $N_{\text{Gen}} = 64$ ),  $M = 1024$

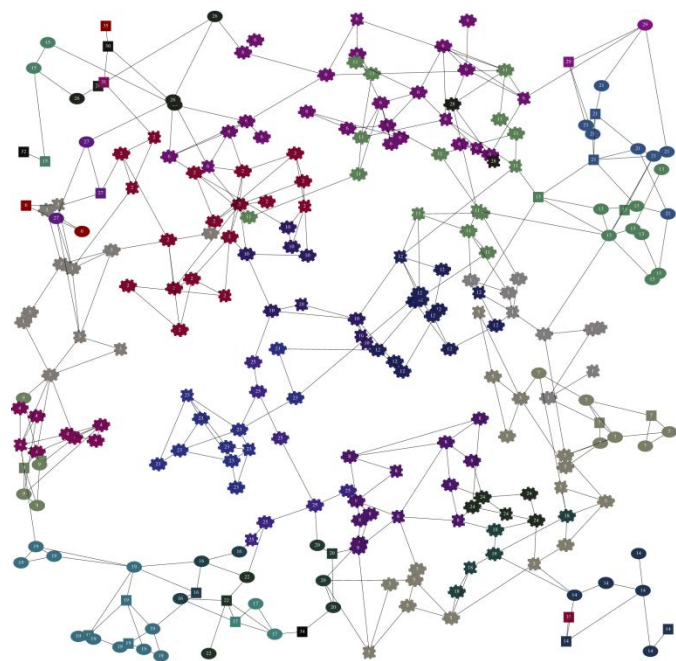


1 After MC



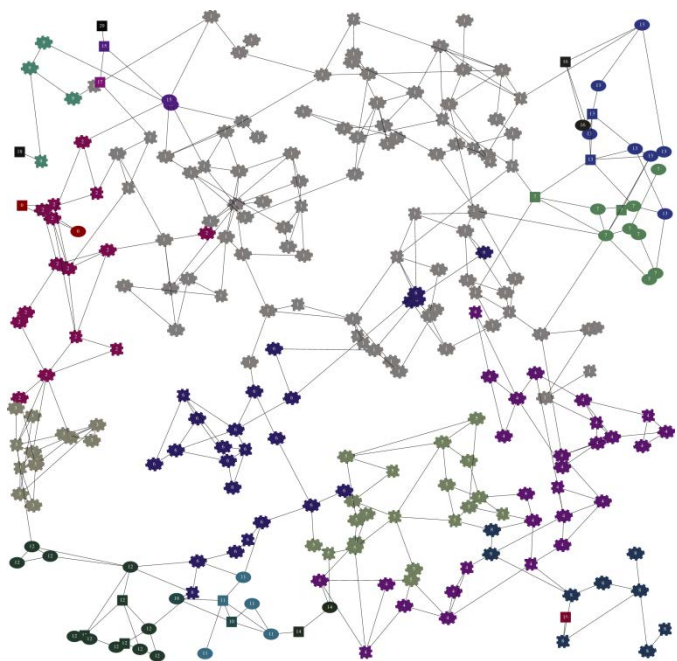
64 clusters

2 After MC



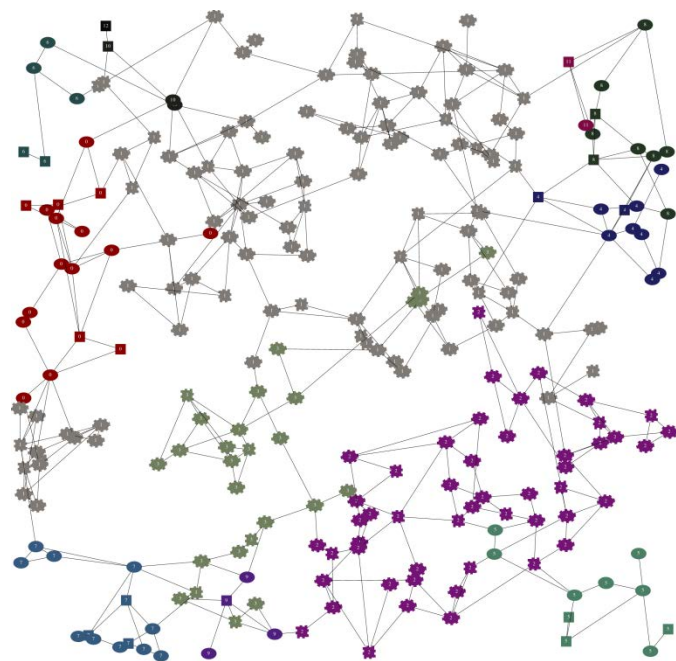
35 clusters

3 After MC



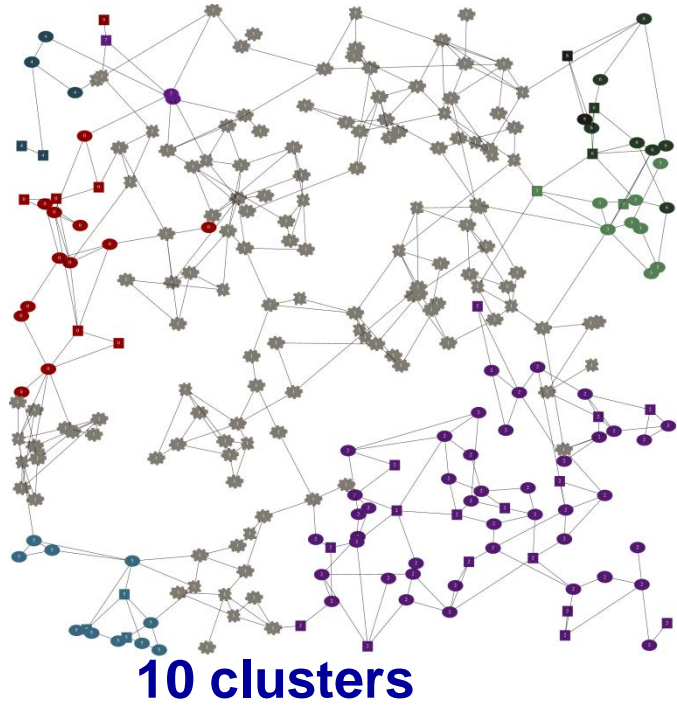
21 clusters

4 After MC

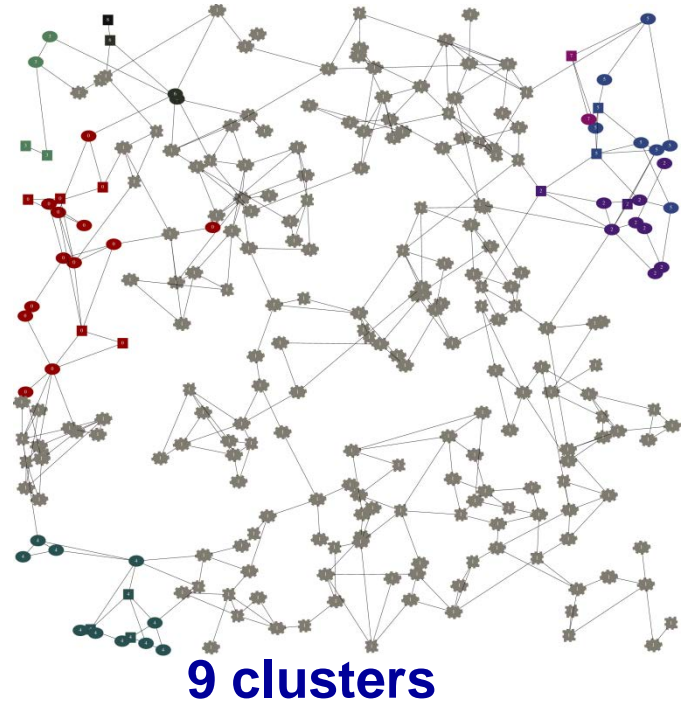


13 clusters

**5 After MC**



**6 After MC**





# Remarks and Conclusions

- Developed simple *model power-grids* that enable us to experiment with partitioning algorithms on grids with different characteristics.
- Used network theory to **partition** the model power-grid network **taking into account** the **generating power of** each of the **power plants**.
- Used **MC simulated annealing** to optimize the resulting clusters **for better internal connectivity and power self-sufficiency**.
- The approach can be **scaled** to larger grids.

**Thank you,  
Yousuff!**

# Publications

- I. Abou Hamad, B. Israels, P. A. Rikvold, and S. V. Poroseva. ``Spectral Matrix Methods for Partitioning Power Grids: Applications to the Italian and Floridian High-voltage Networks." *Physics Procedia* **4**, 125-129 (2010).
- I. Abou Hamad, P. A. Rikvold, and S. V. Poroseva. ``Floridian High-voltage Power-grid Network Partitioning and Cluster Optimization Using Simulated Annealing." *Physics Procedia* **15**, 2-6 (2011).
- P. A. Rikvold, I. Abou Hamad, B. Israels, and S. V. Poroseva. ``Modeling Power Grids." *Physics Procedia* **34**, 119-123 (2012).